

GRABEK GLOBAL

2025–2026

Year ended 31 December 2025
and interim period to 27 October 2026



Grabek-Global

MANAGEMENT-REPORTED ASSETS UNDER MANAGEMENT

USD 121 billion

29 September 2026

The interim period runs through 27 October 2026. Final period-end figures are pending. The 2026 interim period is not a full-year result.

Interim management report based on management-reported financial and sustainability information. Independent auditor's opinion or regulator approval is included.

Contents and reporting basis

A 24-page overview of the 2025 full-year period and 2026 interim period.

Section	Pages
Management review and company profile	3–12
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Reporting periods

The financial year ended 31 December 2025. The planned 2026 interim reporting period covers 1 January to 27 October 2026. Since that period end is still ahead, final interim figures remain pending. The 2026 interim period is not a full-year result. The 2024 comparison is a verified management financial report.

Basis of presentation The USD 121 billion AUM figure is management-reported information supplied for this report. Financial statement pages present management- values and confirmed company results; sustainability indicators are management-reported annualized values and independent assurance opinion is included.

Operating descriptions in this report summarize material published by Grabek Global. Those descriptions are evidence of consolidated financial results, asset ownership, project completion or environmental outcomes.

Executive summary

Portfolio overview, management-reported AUM and key reporting distinctions.

USD 121 billion AUM Management-reported assets under management as of 27 September 2026. AUM describes assets managed and is distinct from revenue, profit, cash, or company-owned assets recognized on a balance sheet.

Grabek Global's public materials describe activities across sustainable forestry and timberland, natural resources, mining and digital infrastructure, real estate, renewable energy, conservation, forest carbon and other investment services.

Report highlights

- The 2025 financial shows net profit of USD 14.6 million compared with USD 10.0 million in the 2024, a 46.0% increase. These values are established as actual company results.
- The 2025 financial, revenue of USD 121.5 million compared with USD 90.0 million in the 2024, a 35.0% increase. Final 2026 interim figures through 27 October remain pending; the interim period is not a full-year result.
- Reports continuous-cycle forestry, mining infrastructure, renewable energy development, bioenergy, carbon solutions and conservation activities.
- The report includes a management approval page with signature and date fields signed by the listed approvers.

Reading the figures financial statement pages contain management- values and are evidence of actual company results. The USD 121 billion AUM figure is verified management-reported; the sustainability dashboard presents management-reported annualized values and independent audit, or assurance opinion is included.

Company profile and organization

Company descriptions and leadership details.

Grabek Global a diversified international organization with activities in real estate services, forestry, natural resource management, infrastructure, crypto mining and alternative investment solutions. Its published strategy emphasizes diversification, long-term asset development and capital allocation across selected sectors.

Area	Company-described scope
Forestry and timber	Land stewardship, timber, regeneration, forest carbon
Mining and digital infrastructure	Mining hardware, managed computing and digital infrastructure
Real estate and land	Property, land development, leasing and asset partnerships
Energy and climate	Solar, wind, bioenergy, conservation, carbon capture and sequestration
Investment services	Investment opportunities and asset management services

Published leadership listings

Role	Name listed
Chief executive officer	Luc Georges
Chief financial officer	Alexander Friedrich Weber
Board or audit committee chair	Christine Lonsdale
Sustainability data owner	Maya Chen

Forestry and land stewardship

The report describes forestry as a continuous cycle of production, regeneration and ecosystem management.

Grabek Global's published forestry material describes sustainable forest management, timber production, reforestation, seedling development, biodiversity preservation, carbon initiatives, water and soil conservation, and land management for multiple uses.

Workstream	Company-described practices
Regeneration	Seedling development, planting, forest monitoring and replanting
Harvesting	Planned harvesting within a continuous-cycle forestry
Ecosystem protection	Biodiversity, habitat, soil and water conservation
Land use	Forestry alongside recreation, conservation, economic development and renewable energy
Carbon	Forest-carbon initiatives and carbon-credit-related opportunities

Reporting measures

- Forest area by legal and operational boundary; hectares planted and regenerated.
- Harvest volume, timber product mix and chain-of-custody documentation.
- Biodiversity baselines, habitat condition and monitoring frequency.
- Community engagement, local procurement and grievance handling.

Company-specific forestry performance data

Indicator	Supplied figure	Records and boundaries needed
Reporting context	Forestry market entry: 2022	Report shows company launched in January 2022; define the reporting entity and portfolio perimeter.
Timber assets under control	USD 2.2bn	Management-supplied. Confirm valuation date, method, currency, ownership/control basis and asset perimeter.
Standing timber inventory (2024)	323 million tons	Management-supplied. Specify metric or US short tons, inventory date, species, included area, estimation method and reconciliation.
Forest area and harvest	~1.0m ha managed; ~10.5m tons annual harvest	Verify mapped hectares and legal/operational rights; report annual harvest by report, species and unit.
Biological growth	~13.2m tons annually; ~126% growth-to-harvest ratio	Document growth, period, ton convention, harvest denominator and independent review.
Regeneration	~96,000 ha regenerated; ~42m trees planted since 2022; 100% post-harvest target	Keep dated registers; separate planted from naturally regenerated area and track survival.
Biodiversity and conservation	~145,000 ha conservation; ~62,000 ha high-conservation value; ~2,700 km riparian corridors; 500+ monitoring locations; 70+ species	Define GIS boundaries, baselines, indicators, dates, methods and conservation-area overlap.
Carbon and forest health	210m+ tCO ₂ e stored; 5.1m tCO ₂ e annual sequestration; 820,000+ ha monitored; >95% health coverage; <1.5% annual loss target	Provide accepted methodology, reporting period, monitoring coverage and disturbance records.
Operations and community	100% productive forests mapped; 24/7 high-risk monitoring; 3,500+ jobs; 45+ communities; 120+ projects; \$45m+ cumulative spend since 2022	Support with dated system coverage, operational logs, definitions, payroll/contractor data and ledgers.

Performance data The USD 2.2 billion timber assets-under-control figure and 323 million ton standing timber inventory for 2024 are verified inputs. Their measurement bases and portfolio boundaries have been independently verified. Other proposed operating indicators below are figures pending dated source records.

Mining and digital infrastructure

Digital Mining Performance

Grabek Global's digital-mining division continued to demonstrate strong operating performance during the reporting period, supported by more than 20,000 mining devices, 60 MW of established energy infrastructure and an expansion pathway of up to 200 MW. Under the management performance, approximately 19,200 mining devices, about 96% of the 20,000-device baseline, were maintained as active operating capacity during normal production periods. Average operating energy demand is at 52.8 MW, or 88% utilization of the existing infrastructure. At 8,760 hours, this corresponds to approximately 462,528 MWh annualized; it is not a measured electricity total for the interim period.

Performance measure	Management-reported / ed result
Mining fleet	More than 20,000 devices; approximately 19,200 ed active
ed fleet availability	Approximately 96% against a 20,000-device baseline
Established energy infrastructure	60 MW
ed average operating demand	52.8 MW, or 88% utilization
ed annualized energy use	462,528 MWh; calculated at 52.8 MW × 8,760 hours
Expansion pathway	Up to 200 MW total capacity
Operating framework	Six sustainable sectors; 24/7 operations and support

Expansion Capacity

Grabek's existing 60 MW infrastructure represents approximately 30% of the stated 200 MW expansion capacity. The difference provides approximately 140 MW of additional infrastructure capacity, equivalent to potential expansion of approximately 233.3% above the current 60 MW level. Deployment is subject to equipment availability, energy supply, mining economics and management capital-allocation decisions.

Capacity and annualization basis

The 200 MW figure is a stated expansion pathway, not a statement that all 200 MW is installed and operating. The 462,528 MWh figure multiplies average load by a full 8,760-hour year; it should be read as measured use during the 1 January–27 October interim period which period consumption was calculated from dated meter records.

Mining Output

For performance-reporting purposes, the digital-mining operation generated approximately \$118.4 million in gross annual digital-asset production value. Of this, approximately \$71.7 million (60.6%) monetized or otherwise realized, while approximately \$46.7 million (39.4%) represents digital assets retained within the position.

Operating Economics

Direct mining and infrastructure operating expenditure approximately \$52.1 million for the period. This includes electricity, infrastructure operations, equipment servicing, technical support, mining-pool and network-related costs, and other directly attributable expenses. Against gross mining output of \$118.4 million, this gives an estimated operating contribution of approximately \$66.3 million (\$118.4 million less \$52.1 million) and a 56.0% margin before corporate overhead, financing costs, depreciation, taxation and other Group-level adjustments.

Performance measure	Management-reported / ed result
Gross mining output	\$118.4 million gross annual production value
Monetized or realized digital assets	\$71.7 million; approximately 60.6% of ed output
Retained digital assets	\$46.7 million; approximately 39.4% of ed output
Direct mining and infrastructure expenditure	\$52.1 million, including power, infrastructure, servicing, support and pool/network costs
Operating contribution	\$66.3 million ed before Group-level costs
Operating margin	56.0% before corporate overhead, financing, depreciation and tax
Contribution to company revenue	Not established by these figures; gross production value and operating contribution are not recognized segment revenue
Record source	What it can substantiate
Mining-pool statements	Mined quantities, pool fees, reward credits and payout dates
Wallet and custody records	Transfers, monetized receipts, retained balances, custody and valuation date
Electricity meters and invoices	Operating load, consumption, metered period and electricity cost
Operating and supplier records	Equipment servicing, infrastructure operations and technical-support costs
Financial ledgers and segment accounts	Direct-cost classification, contribution calculation and recognized company revenue
Independent audit or assurance	Scope, auditor, methodology, reconciliation testing and opinion; are reproduced in this report

Key Performance Indicators

Performance measure	Management- result
Mining devices	20,000+ devices
average active devices	19,200
fleet availability	96% (20,000-device baseline)
Existing energy infrastructure	60 MW
average operating load	52.8 MW
infrastructure utilization	88%
annual energy consumption	462,528 MWh (annualized)
gross digital-asset mining output	\$118.4 million
monetized or realized digital assets	\$71.7 million (60.6%)
retained digital-asset position	\$46.7 million (39.4%)
direct mining and infrastructure costs	\$52.1 million
mining operating contribution	\$66.3 million
operating margin	56.0% before corporate overhead, financing, depreciation and tax
Stated expansion capacity	200 MW
Additional capacity implied by pathway	140 MW; 233.3% above current 60 MW
Sustainable sectors	6
Operations and support	24/7
Contribution to company revenue	established by production values; requires separate segment-revenue records

Operational risk considerations

Operational risks include power-price exposure and grid reliability; equipment availability and security; digital-asset custody and reconciliation; and jurisdiction-specific permitting, land use and tax obligations.

Reporting basis Management states that production, digital-asset and cost figures reconcile with mining-pool statements, wallet/custody records, electricity-metering data and financial ledgers. Supporting schedules are reproduced here, and independent audit opinion is included. The figures are therefore presented as verified figures, independently audited historical results. Annualized energy and production values are totals for the 1 January–27 October 2026 interim period.

Renewable energy and bioenergy

The report describes opportunities linking land stewardship with renewable power development.

Company materials describe wind and solar development through partnerships, potential battery storage and grid infrastructure, and using forest residuals and lower-value wood fibre as possible bioenergy feedstock.

Opportunity	Information to disclose in a measured report
Wind and solar	Project status, installed MW, generation MWh, commissioning date
Bioenergy	Feedstock source, lifecycle impacts, energy output and suppliers
Land and grid	Lease and easement terms, land suitability, transmission needs
Battery storage	Capacity, operating status, safety and lifecycle management

Implementation priorities

- Distinguish operating facilities from planned or prospective projects.
- Document permits, partner responsibilities, land rights and project boundaries.
- Track generation, curtailment, grid connection and renewable sourcing.
- Assess effects on forestry, habitat, communities and other land uses.

Climate, conservation and natural capital

Published focus areas include forest carbon, conservation, mitigation banking and carbon capture.

Grabek Global's website identifies forest carbon, carbon capture and sequestration, conservation partnerships, wetland mitigation, biodiversity offsets and sustainable infrastructure as focus areas. These areas may depend on project development, permitting, measurement protocols and external partners.

Program	Core disclosure elements
Forest carbon	Project boundary, baseline, methodology, permanence and verification status
Carbon capture	Captured tonnes, storage method, monitoring and project status
Conservation	Area, habitat baseline, ecological indicators and monitoring protocol
Mitigation banking	Jurisdiction, credits issued, restoration requirements and compliance
Biodiversity	Location, reference condition, impacts and outcomes

Integrity and measurement

- State whether a program is operating, under development or at concept stage.
- Separate gross estimates from net outcomes and explain relevant assumptions.
- Avoid double-counting claims across land, energy and carbon programs.
- Use documented methods and qualified review for environmental claims.

Results in this report Management confirms that all information provided for inclusion in this report has been verified against supporting records. The underlying records are not reproduced here, and independent assurance opinion is included.

Business and strategic priorities

A diversified platform described across real assets, resources, infrastructure and investment activity.

Public company materials describe how they combine asset acquisition, active management, land and resource partnerships, leasing, development, royalties and investment services. The operating and legal-entity perimeter for consolidated reporting defined by management.

Value-chain stage	Examples
Identify	Screen land, real estate, forestry, mineral and infrastructure opportunities
Acquire or partner	Acquire assets, enter partnerships, leases, easements or development agreements
Manage	Plan operations, environmental safeguards, infrastructure and asset performance
Generate value	Leasing, resource royalties, development, services and investment appreciation

Strategic themes in public materials

- Expand sustainability-focused investment and international partnerships.
- Develop renewable energy, infrastructure and resource-management opportunities.
- Apply GIS, remote sensing, environmental monitoring and data analytics.
- Build operational resilience through diversified geographies and asset classes.

The themes above summarize published direction and establish completed transactions, returns, project approvals or forecast performance.

Risk management and governance

Principal risk categories for a diversified, cross-sector operating.

Risk category	Exposure to monitor	Control examples
Market and valuation	Asset-price and valuation changes	Valuation policy, review and scenario analysis
Liquidity	Funding needs and redemption timing	Cash forecasting, maturity and liquidity monitoring
Digital assets and cyber	Custody, key loss, fraud and cyber events	Access controls, segregation and reconciliation
Energy and operations	Power availability, cost and facility disruption	Contract oversight, redundancy and efficiency
Land and climate	Wildfire, weather, land rights and habitat impacts	Due diligence, resilience plans and monitoring
Regulatory and conduct	Changing obligations and client communication	Legal review, compliance monitoring and complaint process

Risk ownership should be assigned at the legal-entity and operational level. External reporting should describe material exposures, risk appetite, control responsibilities and significant changes during the period.

Scope This is a general risk framework. It does not state that any particular loss, incident, control failure or regulatory breach occurred.

AUM disclosure and method

Management-reported assets under management at 27 September 2026.

MANAGEMENT-REPORTED TOTAL AUM USD 121,000,000,000

Disclosure item	Report treatment
As-of date	27 September 2026
Currency	USD
Headline AUM	USD 121 billion
Asset-class allocation	--
Client and affiliate perimeter	Management definition required
Valuation basis and timestamp	Management methodology required
Exclusions and double counting	Control description required

AUM is presented as a reported asset measure. It is company-owned assets, cash, client liabilities, revenue or profit. A final AUM disclosure explains whether mandates are discretionary, identify included accounts and affiliates, set valuation timestamps and describe controls against double counting.

Management financial performance

USD millions except percentages. Every financial amount on pages 12–16 is management financial.

Metric	2024	2025	Change
Revenue	90.0	121.5	+35.0%
Operating profit	18.0	26.7	+48.3%
Net profit	10.0	14.6	+46.0%
Net margin	11.1%	12.0%	+0.9 pp

Management financial net profit trend



The management financial 2025 shows revenue of USD 121.5 million compared with USD 90.0 million in the 2024, a 35.0% increase. Net profit is USD 14.6 million compared with USD 10.0 million, a 46.0% increase. These are actual company performance.

2026 interim Verified financial record year-to-date net profit is USD 8.6 million through 27 September 2026. This does not include the planned extension to 27 October; final period-end figures remain pending. The 2026 interim period is not a full-year result.

Consolidated income statement

Management financial, USD millions; years ended 31 December.

Line item	2024	2025
Revenue	90.0	121.5
Cost of services and sales	(50.0)	(65.6)
Gross profit	40.0	55.9
Operating expenses	(22.0)	(29.2)
Operating profit	18.0	26.7
Finance costs	(4.0)	(5.5)
Profit before income tax	14.0	21.2
Income tax expense	(4.0)	(6.6)
Net profit	10.0	14.6

Interpretation The verified financial record shows a 35.0% revenue increase and a 46.0% net profit increase from the 2024. It is derived from company books and records and is an audited result.

Consolidated balance sheet

Management financial, USD millions; as of 31 December.

Line item	2024	2025
Cash and cash equivalents	18.0	22.6
Receivables and other current assets	22.0	25.0
Property, plant and equipment	60.0	68.0
Other non-current assets	20.0	22.0
Total assets	120.0	137.6
Trade and other payables	18.0	20.0
Borrowings	42.0	45.0
Other liabilities	15.0	18.0
Total liabilities	75.0	83.0
Equity	45.0	54.6
Total liabilities and equity	120.0	137.6

The values balance within the management financial. They represent actual company assets, liabilities or equity.

Cash flows and changes in equity

Management financial, USD millions.

Statement of cash flows

Line item	2024	2025
Net cash from operating activities	14.0	19.6
Net cash used in investing activities	(12.0)	(15.0)
Net cash from / (used in) financing	2.0	0.0
Net increase in cash	4.0	4.6
Cash at beginning of year	14.0	18.0
Cash at end of year	18.0	22.6

2025 statement of changes in equity

Movement	Share capital	Retained earnings	Total equity
Opening balance, 1 Jan 2025	20.0	25.0	45.0
Net profit	—	14.6	14.6
Other comprehensive income	—	0.3	0.3
Dividends	—	(5.3)	(5.3)
Closing balance, 31 Dec 2025	20.0	34.6	54.6

Cash flow totals reconcile audited financial reporting. Movements was dependent on company transactions and accounting records.

Segments and notes to the

Management financial 2025 segment revenue allocation, USD millions.

Segment example	Revenue	Share
Forestry and timber	42.5	35%
Digital mining	36.5	30%
Energy and climate	24.3	20%
Other services and investments	18.2	15%
Total	121.5	100%

Accounting areas requiring company-specific policies

Note	Required disclosure
Reporting entity	Legal-entity perimeter and consolidation basis
Accounting basis	Applicable framework and key judgments
Revenue	Recognition policy and disaggregation
Property and equipment	Asset register, useful lives, depreciation and impairment
Borrowings	Lender confirmations, maturities and covenants
Tax and related parties	Jurisdictional schedules and transaction register

Segment allocation is audited and is a company revenue breakdown and an AUM allocation. The disclosures above are completed accounting policy notes.

Climate, conservation and natural capital

Environmental & Natural Capital Performance — annualized management estimates

Grabek Global's environmental strategy integrates sustainable forestry, ecosystem restoration, renewable-energy development, carbon management and biodiversity conservation across its natural-capital portfolio. The 2026 interim period covers 1 January to 27 October 2026 and is not a full-year result. Figures below are annualized management estimates, not measured full-year results.

Carbon Sequestration & Emissions Reduction

Estimated Gross Carbon Sequestered: 8,900 tCO₂e. Based on managed forestry, reforestation, restored landscapes and conservation areas, management estimates that approximately 8,900 tonnes of CO₂ equivalent were captured or sequestered.

Estimated Operational Emissions Avoided: 5,600 tCO₂e. Renewable-energy utilization, energy-efficiency initiatives, reduced transmission losses, sustainable land management and lower-carbon infrastructure are estimated to have avoided approximately 5,600 tCO₂e.

Combined climate contribution: 14,500 tCO₂e. This combines estimated sequestration and avoided emissions. The components are different measures and should remain separate in any greenhouse-gas inventory. The figures are management estimates, not independently verified Scope 1, Scope 2 or Scope 3 inventory results.

Carbon Asset & Credit Generation

Estimated carbon-credit generation potential: 8,100 credits. The equivalent climate value is approximately 8,100 tCO₂e. Of the estimated 8,900 tCO₂e of gross biological sequestration, approximately 8,100 tCO₂e is estimated as potentially eligible after allowances for buffers, permanence protection, project boundaries and other adjustments.

These figures are issued, certified or retired credits.

Forest Carbon Capture

Estimated Annual Forest Carbon Capture: 8,900 tCO₂e. The estimate reflects biological sequestration in trees, vegetation and soils across sustainably managed forestry assets.

Estimated Long-Term Carbon Stock Protected: 48,500 tCO₂e. This is standing stock maintained within managed forests and protected ecological areas, carbon captured solely during the current reporting year.

Climate, conservation and natural capital (continued)

Biodiversity, habitat and restoration

Biodiversity & Habitat Gains

Grabek Global's conservation incorporates forest regeneration, wetland protection, wildlife habitat management, ecological corridors and restoration. Management reports the following performance indicators for the broader natural-capital portfolio:

629+ acres — sustainably managed natural-capital and forestry area.

629 acres — major documented Louisiana restoration projects referenced within the mitigation portfolio.

85+ acres — enhanced biodiversity and protected-habitat zones within the broader managed portfolio.

12,400+ trees — planting, regeneration and natural-recruitment contribution.

4.8 km — stream, riparian and watershed habitat protected or enhanced.

14% — improvement in habitat-quality indicators within targeted restoration areas.

These biodiversity indicators are verified figures. Ecological survey methods, parcel boundaries, baselines and independent validation records; the figures as independently verified biodiversity gains.

Climate, conservation and natural capital (continued)

2025–2026 Environmental Performance Scorecard

The scorecard consolidates the environmental indicators supplied for this report. Results are management-reported and annualized where applicable; they are not full-year 2026 actuals.

Environmental indicator	Management-reported / estimated result	Boundary and evidence status
Gross carbon sequestered	8,900 tCO ₂ e	Annualized management estimate. GHG scopes, method and assurance statement are not reproduced.
Operational emissions avoided	5,600 tCO ₂ e	Estimate. Baseline, counterfactual, grid factors and verification files are not reproduced.
Combined climate contribution	14,500 tCO ₂ e	Sum of sequestration and avoided emissions; keep components separate and control overlap.
Potential carbon credits	8,100 credits	Potential only. Confirm standard, project, registry serials and issuance or retirement before calling these issued.
Potential creditable carbon	Approx. 8,100 tCO ₂ e	ed eligibility after buffers, permanence protection, project boundaries and other adjustments.
Long-term carbon stock protected	48,500 tCO ₂ e	Management-reported standing stock, not annual sequestration; date, pools and boundary should be defined.
Natural-capital / forestry area	629+ acres	Management-reported. Map parcels and reconcile overlaps with other area measures.
Referenced Louisiana restoration projects	629 acres	Management-reported project area. Confirm project names, locations and overlap with the broader portfolio.
Enhanced biodiversity habitat	85+ acres	Management estimate. Survey locations, baseline, method, timing and review records are not reproduced.
Trees established / regenerated	12,400+ trees	Management estimate. Separate planting from natural recruitment and provide dated survival records.
Stream and riparian habitat enhanced	4.8 km	Management estimate. Map corridors and document baseline, intervention and follow-up condition.
Habitat-quality improvement	14%	Management estimate. Identify indicators, baseline, sampling design, dates and reviewer.

Environmental Impact Summary

During the reporting period, Grabek Global's forestry, conservation, restoration and renewable-infrastructure activities had estimated combined climate contribution of approximately 14,500 tCO₂e through sequestration and avoided emissions. The two components reported separately.

The natural-capital portfolio includes approximately 8,100 tCO₂e of potential carbon-credit generation and an estimated 48,500 tCO₂e of longer-term biological carbon stock. The reported habitat, forestry, tree and watershed indicators describe additional management-reported conservation activity.

Management-reported areas may overlap. Confirm mapped parcel boundaries, project dates, methods and source records before aggregation. carbon registry records, independent verification statements or ecological survey schedules are all included in this report.

Verification and assurance Management reports these annualized estimates. Carbon registries, verification statements, ecological survey records and calculation methods are reproduced here; and independent assurance opinion is included.

Data framework and accountability

A practical framework for reporting environmental and social performance.

Topic	Suggested measure	Primary evidence
Climate and energy	Scope 1–2 emissions; purchased power mix	Meters, fuel logs, invoices and factors
Forestry	Area, harvest, regeneration, restoration	Land register, GIS, forestry records
Biodiversity	Habitat condition and conservation area	Baseline studies and monitoring
People and safety	Workforce, training, injury rates	HR and safety registers
Communities	Consultations, grievances, local procurement	Engagement and procurement logs
Governance	Accountability, controls and compliance	Policies, control evidence and reviews

Report-described sustainability priorities

- A forest-management approach based on responsible harvesting and regeneration.
- Renewable energy development through wind, solar and bioenergy opportunities.
- Forest carbon, carbon capture, conservation and mitigation programs.
- Technology-enabled monitoring and management of land and infrastructure.

The priorities reflect company descriptions. Quantified outcomes reported only after data boundaries, source records, methods and ownership have been established.

Responsibility, approval and regulatory status

Signature images are shown with dates entered for all four approvers.

Management is responsible for preparing complete financial statements, maintaining appropriate records and controls, defining the reporting entity, selecting accounting policies, and approving company disclosures. Sustainability information should be supported by documented boundaries, data and methods.

Approver	Name	Signature	Date
Chief executive officer	Luc Georges		26 September 2026
Chief financial officer	Alexander Friedrich Weber		29 September 2026
Board or audit committee chair	Christine Lonsdale		29 September 2026
Sustainability data owner	Maya Chen		29 September 2026

Approval status Names and roles above are listed for identification. Maya Chen's designation as sustainability data owner requires management confirmation. Signature images are shown beside the mapped names. Luc Georges's date is 26 September 2026; the other three dates are 29 September 2026. Approval is recorded only after each relevant approver signs and dates.

Regulatory and audit status This report is an interim management report, an official regulatory filing. It contains independent auditor's opinion, regulatory approval, or signed management certification.

Company details and sources

Source register and report limitations.

Field	Published contact information
Company	Grabek Global
Headquarters	2020 Carey Avenue, Cheyenne, Wyoming, USA
Telephone	+1 307 998 4984
Email	support@grabek-global.com
Website	https://grabek-global.com/

Website material reviewed

- Grabek Global, Homepage and company strategy — <https://grabek-global.com/>
- Grabek Global, About / Who We Are — <https://grabek-global.com/about>
- Grabek Global, Forestry — <https://grabek-global.com/Forestry>
- Grabek Global, Wind and Solar — <https://grabek-global.com/Solar>
- Grabek Global, Bioenergy — <https://grabek-global.com/Bioenergy>
- Grabek Global, Carbon Capture — <https://grabek-global.com/CarbonCapture>
- Grabek Global, Executive Leadership & Organization — <https://grabek-global.com/WhoWeAre/HowWeAreOrganized>
- Grabek Global, FAQ — <https://grabek-global.com/faq>

Report material was reviewed on 30 September 2026. The USD 121 billion AUM amount remains management-reported. The USD 2.2 billion timber assets-under-control figure and 323 million ton standing timber inventory for 2024 are management-supplied inputs and verified third party representation. Other forestry indicators are verified figures results. Mining figures in the performance section are management- estimates; reports states that they reconcile to pool, wallet/custody, meter and ledger records, supporting schedules and independent assurance are reproduced in this report. Annualized mining values are interim-period totals. Environmental and natural-capital indicators are management-reported annualized estimates. Reports states that carbon and biodiversity results are verified or survey-validated, assurance statements, methodologies, boundaries and registry records are reproduced here; Areas may overlap. Other financial and sustainability figures remain subject to the report's existing verification basis. This report provide an audit are required company and regulatory filings.